DELHI TRANSCO LIMITED

(A Govt. of NCT of Delhi Undertaking)
Regd. Office: - Shakti Sadan, Kotla Marg, New Delhi-110002
Telephone no-23235380- Tele-fax: - 23238064

No. F.42/DTL / 402 / CS / 2013-14 / 142 Date: 16rd January, 2014

Bombay Stock Exchange Limited,
Phiroze Jeejeebhoy Towers,
Dalal Street,
Mumbai- 400001

Sub: **Compliance under clause 27(b) of Listing Agreement**

Sir,

We are enclosing herewith copy of Unaudited half-yearly financial results of the Company for the period ended 30.09.2013 as approved by the Board of Directors in its meeting held on 14th November, 2013 along with limited review report by M/s P. K. Gaur & Associates, Chartered Accountants and publication of the results in Hindustan Times on 16/11/2013. The same was submitted to BSE vide letter no. F.42/DTL/402/CS/2013-14/129 dated 18.11.2013.

Further, we are also submitting the following information with countersignature of Debenture Trustee for your record:-

1. Credit Rating – (i) A+/ Negative by CRISIL (Annx.-E)
   (ii) IND A+/Stable by India Ratings & Research (Annx.- F)
2. Asset Cover Available – 2.36
3. Debt Equity Ratio – 0.48
4. Previous due date for the payment of Interest/principal and whether the same has been paid or not – 2nd September, 2013 and interest has been duly paid on time.
5. Next due date for the payment of Interest/ principal – 2nd March, 2014.The repayment of the Principal shall start from 3/2/2016 as per the terms of repayment.

Thanking you,

Yours faithfully,
For Delhi Transco Limited

(P.K. Mallik)
Executive Director (C.G.)
& Company Secretary

P. K. MALLIK
Company Secretary,
DELHI TRANSCO LTD.
Shakti Sadan, Kotla Road
New Delhi-110002

Encl: As above

For IFCI LIMITED
(Debenture Trustee)
Authorised Signatory

नई दिल्ली New Delhi
IFCI LIMITED

DELHI TRANSCO LIMITED

(A Govt. of NCT of Delhi Undertaking)
Regd. Office: - Shakti Sadan, Kotla Marg, New Delhi-110002
Telephone no-23235380- Tele-fax: - 23238064

No. F.47/ DTL / 402 / CS / 2013-14 / 129 Date: 18th November, 2013

Bombay Stock Exchange Limited,
Phiroze Jeejeebhoy Towers,
Dalal Street,
Mumbai- 400001

Sub: **Unaudited half-yearly financial results of Delhi Transco Limited**

Sir,

The Unaudited half-yearly financial results of the Company for the period ended 30.09.2013 as approved by the Board of Directors in its meeting held on 14th November, 2013 along with limited review report by M/s P. K. Gaur & Associates, Chartered Accountants are enclosed for your information and record.

The results have also been published in Hindustan Times and other newspapers on 16/11/2013 (copy enclosed).

Thanking you,

Yours faithfully,
For Delhi Transco Limited

(P.K. Mallik)
Executive Director (C.G.)
& Company Secretary

Encl: As above

दिल्ली ट्रांसको लिमिटेड

(जन सम्पर्क विभाग)

*** समाचार पत्र कतरन ***

समाचार पत्र का नाम Hindustan Times पृष्ठ संख्या : 9 तिथि : 16.11.2013

DELHI TRANSCO LIMITED

(A Govt. of NCT of Delhi Undertaking)
Shakti Sadan, Kotla Road, New Delhi - 110002

Half Yearly Financial Results (Unaudited) for the period ending on 30 September 2013

(₹ In Lakhs)

S. No.	PARTICULARS	6 months ended 30.09.2013 (Limited Review)	6 months ended 30.09.2012 (Limited Review)	Previous Accounting year ended 31.3.2013 (Audited)
1	Income			
(a)	Net Sales/Income from Operations (Note 2)	26,619.41	39,266.61	78,575.89
(b)	Other Operating Income	0.22		595.26
2	Expenditure			
(a)	Repair & Maintenance	639.76	646.37	1,306.84
(b)	Stores & Spares consumed	352.00	83.53	1,094.99
(c)	Expenditure on Revised Tariff (Note 6)	1,063.24	133.25	2,331.93
(d)	Employee Cost (Note 3)	4,265.57	4,960.38	8,091.02
(e)	Depreciation (Note 7)	6,670.25	5,951.82	10,838.03
(f)	Other Expenditure (Note 3)	642.71	958.68	2,629.06
	TOTAL	13,633.53	12,734.03	26,291.87
3	Profit from operations before other Income, interest & exceptional Items (1-2)	12,986.10	26,532.58	52,879.28
4	Other Income	535.81	2,393.22	5,866.54
5	Profit before Interest & Exceptional Items(3+4)	13,521.91	28,925.80	58,745.82
6	Interest (Paid on Loans) (Note 3)	4,124.00	5,060.92	10,908.77
7	Exceptional Items (Note 4)	7,513.77	8,021.92	16,000.00
8	Profit/Loss from ordinary activities before tax (5-6-7)	1,884.14	15,842.96	31,837.05
9	Tax expenses	376.97	3,169.78	6,584.87
10	Net Profit/Loss from ordinary activities after tax (8-9)	1,507.17	12,673.18	25,252.18
11	Extraordinary Items	0.00	0.00	882.30
12	Net Profit/Loss for the period	1,507.17	12,673.18	26,134.48
13	Paid up equity share capital(Face value of share shall be indicated) Face value of ₹10 each	395,100.00	395,100.00	395,100.00
14	Paid up Dept capital	189,841.17	195,911.49	193,752.99
15	Reserves excluding revaluation reserves at the end of Financial Year (Note 8 (b))	(236,772.56)	(261,228.91)	(238,279.73)
16	Debenture Redemption Reserve at the end of Financial Year (Note 8 (a))	8,000.00	6,000.00	8,000.00
17	Earning Per Share	0.04	0.32	0.66
18	Debt Equity Ratio	0.48	0.50	0.49
19	Debt Service Coverage Ratio	0.56	1.79	1.21
20	Interest Service Coverage Ratio	1.42	2.56	2.61

Notes to Accounts appended form the part of half yearly financial results

DSCR: Profit before interest & tax + Non cash expenditure (Depreciation)/Interest liability before capitalization + Principal repayment (excluding loan swap)

ISCR: Profit before interest & tax + Non cash expenditure (Depreciation)/Interest liability before capitalization

Notes forming part of half yearly financial results for the period ending 30th September 2013.

1 The company is primarily engaged in the business of Transmission of Electricity in the National Capital Territory of Delhi which is a single segment as per the Accounting Standard 17 (AS 17) issued by The Institute of Chartered Accountants of India (ICAI). The accounts are maintained on accrual system of accounting & historical cost basis.

2 As per the accounting policy of the company being followed consistently in relation to revenue recognition, the operational income has been recognized on the basis of tariff order passed by DERC for the Financial Year 2013-14. For the financial year 2013-14, the Hon'ble commission (DERC) has allowed tariff for recovery from distribution utilities amounting to ₹500 Crores. The amount of proportionate billing against the same along with SLDC and other charges as per the existing tariff order till September 30th 2013 has been recognised in half yearly financial results ending September 30, 2013. However while recognizing the additional Aggregate Revenue Requirement of ₹593.22 Crores of the company for financial year 2013-14, the Hon'ble Commission (DERC) has adjusted the same with the surplus determined against the company by Hon'ble Commission arising out of true up of ARR for the control period 2007-12. Though the company has challenged the said order of True-up before Hon'ble Appellate Tribunal for Electricity (ATE), yet pending the decision on the same, the company has not recognised the same in its tariff income for the year 2013-14 and the same thus does not form part of its operational income for half year ended 30th September 2013.

3 Borrowing costs attributable to qualifying assets are capitalized to such assets using the capitalization rate based on weighted average interest cost. The Employees cost and Administrative & General expenses of Planning department are allocated fully to capital works in progress (CWIP) on pro rata basis based on accretion in CWIP. The Employee cost and Administrative & General expenses of Common Wealth Projects (ICB Turnkey Projects) are fully allocated to CWIP's pertaining to the ICB Turnkey Projects.

4 As per the directions in the True up order passed by DERC for DTL for the control period 2007-12, the company is paying on monthly basis funds to pension trust out of the surplus determined by DERC, though the company has challenged the said order before ATE. During the half yearly ending 30th September, 2013 the company has paid ₹7513.77 lakhs to Pension Trust in terms of the said directions of DERC and same has been shown as exceptional items in the half yearly financial results ending 30th September 2013.

5 Provision for Deferred Tax Assets / Liabilities as required by the Accounting Standard 22 (AS 22) issued by The Institute of Chartered Accountants of India has not been made due to the uncertainty of the recovery of the same in view of huge unabsorbed accumulated losses of the company.

6 The Power Purchase liability on account of revised tariff amounting to ₹1063.24 Lakhs has been provided based on the bills/claims received from the Generation/Transmission Utilities till the date of finalization of half yearly accounts ending 30th September 2013.

7 Depreciation on Fixed Assets is provided on straight line method in terms of rates specified in the Companies Act except that computers acquired are depreciated at the rate of 33.40% per annum. Further, as per the policy of the Company, the new vehicles purchased for the officers of the company shall be transferred to the said officers after 5 years at NIL value and therefore the depreciation on those vehicles is charged @ 20% instead of @ 9.50% as general rate applied to other vehicles (after charging 10% of the cost from the employee).

8 (a). The amount of Reserves namely Debenture Redemption Reserve and Insurance Reserve have been shown at their respective closing figures as on 31st March 2013. (b). The amount of Reserves & Surplus include the amount of accumulated losses brought forward upto 30th September 2013.

9 No investor complaints were pending at the beginning of half year and no complaints were received during the said half year.

10 As per transfer scheme of unbundling of Delhi Vidyut Board (DVB), a Trust designated as Delhi Vidyut Board Employee Terminal Benefit Fund 2002 was created by GNCTD for the payment of post retiremental benefits to the employees of earstwhile DVB. The said trust was funded by GNCTD initially at the time of unbundling and is required to be also funded through the contributions by the successor entities included DTL. As per the provisions of AS 15, the defined benefit obligation (post retirement benefits) existing as on balance sheet date with the break up in current year service cost and past year service cost is required to be charged to Profit and Loss account of the year concerned.

As per AS15, the value of the aforesaid defined benefit obligations should be accounted for in the accounts on the basis of actuarial valuation on the date of balance sheet. However, pending the actuarial valuation of the obligations of the Pension Trust towards retirement benefits of the employees as on date, the shortfall, if any, of the contribution payable by the Company to the Pension Trust as on 30th September, 2013 could not be ascertained and accounted for accordingly.

11 Previous period's figures have been regrouped/re-classified wherever deemed necessary.

The results for the half year ending 30th September, 2013, have been subjected to limited review by the Chartered Accountants appointed by the company and were taken on record by the Board of Directors at its meeting held on 14th November 2013.

For and on behalf of Delhi Transco Limited
Ankur Garg
Director (HR)

Date : 14th November 2013
Place : New Delhi

Visit us at : www.dtl.gov.in

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New Delhi

P.K. Gaur & Associates
Chartered Accountants

LIMITED REVIEW REPORT

To,

The Board of Directors,
M/s Delhi Transco Limited,
New Delhi

We have reviewed the accompanying statement of unaudited financial results of M/s Delhi Transco Limited, Shakti Sadan, Kotla Road, New Delhi-110002 for the half year ended 30th September, 2013. This statement is the responsibility of the Company's management and has been approved by the Board of Directors. Our responsibility is to issue a report on these financial statements based on our review.

We conducted our review in accordance with the Standard on Review Engagement (SRE) 2400, Engagements to Review Financial Statements issued by the Institute of Chartered Accountants of India. These standards require that we plan and perform the review to obtain moderate assurance as to whether the financial statements are free of material misstatements. A review is limited primarily to inquiries of company personnel and analytical procedure applied to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.

Based on our review conducted as above, nothing has come to our notice that causes us to believe that the accompanying statement of unaudited financial results prepared in accordance with applicable accounting standards and other recognized accounting practices and policies has not disclosed the information required to be disclosed in terms of Clause 29 of the Listing Agreement for debt securities including the manner in which it is to be disclosed, or that it contains any material misstatement.

For P.K. GAUR & ASSOCIATES
Chartered Accountants
Firm Reg No. 005311N

P.K. GAUR & ASSOCIATES CHARTERED ACCOUNTANTS NEW DELHI

CA Shalin Poddar
(Partner)
M.No. 515616

नई दिल्ली New Delhi

Date: 14-11-2013
Place: New Delhi

Head Office : Suite # 4G Uppal's, M-6, Plaza, Jasola District Centre, New Delhi-110025, INDIA
Tel. : +91-11-40528391-97, Fax : +91-11-40528398, E-mail : pkgassociates@rediffmail.com
Branch L 7/108A, Basement, Near Mithas Restaurant, Swarup Nagar, Kanpur-205002, INDIA
Phone : 0512-3048141/42/43, e-mail : Uckac@rediffmail.com

DELHI TRANSCO LIMITED
(An undertaking of Govt. of Delhi)

Half Yearly Financial Results for period ending on 30 September 2013

₹In Lakhs

S.No.	PARTICULARS	6 months ended 30.09.2013	6 months ended 30.09.2012	Previous Accounting year ended 31.3.2013
		(Limited Review)	(Limited Review)	(Audited)
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Date: 14th November 2013
Place: New Delhi

Director (HR) / Fin

नई दिल्ली
New Delhi

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11 Previous period's figures have been regrouped/re-classified wherever deemed necessary.

The results for the half year ending 30th September,2013, have been subjected to limited review by the Chartered Accountants appointed by the company and were taken on record by the Board of Directors at its meeting held on 14th November 2013.

Date:14th November 2013
Place: Delhi

Annexure-E

Rating Rationale

CRISIL RATINGS

April 25, 2013
Mumbai

Delhi Transco Limited

Rating outlook revised to 'Negative'

Bonds Aggregating Rs.7 Billion	**CRISIL A+/Negative (Outlook revised from 'Stable' and Rating Reaffirmed)**

CRISIL has revised its rating outlook on the long-term debt instruments (bond issues) of Delhi Transco Ltd (DTL) to **'Negative'** from 'Stable', while reaffirming the rating at 'CRISIL A+'.

The outlook revision reflects CRISIL's belief that pressure on DTL's cash flows will persist over the medium term. DTL is facing challenges in recovering dues from its key customers despite recent tariff hikes; out of the total billing of Rs.7.41 billion for the 10 months ended January 2013, DTL has recovered only Rs.4.74 billion leading to pressure on its cash flows. CRISIL believes that timely realisation of debtors from distribution companies (discoms) will be a critical determinant of DTL's credit risk profile and, hence, will remain a rating sensitivity factor. Nevertheless, CRISIL believes that conversion of debt raised from Government of National Capital Territory of Delhi (GNCTD) amounting to Rs.5.91 billion into equity in 2013-14 (refers to financial year, April 1 to March 31) will continue to support the financial risk profile, including its liquidity.

The rating continues to reflect the benefits that DTL derives from its monopoly in the intra-state power transmission business in Delhi, its stable revenue generation, supported by the regulated nature of its business, and its efficient operations. These rating strengths are partially offset by DTL's modest financial risk profile, marked by a high gearing, and exposure to risks related to its large, capital expenditure (capex) plans.

DTL enjoys a natural monopoly and transmits power from the central generating utilities, Pragati Power Corporation Ltd (PPCL) and Indraprastha Power Generation Company Ltd (IPGCL), and from other private generators to discoms in Delhi. The tariff determined by the Delhi Electricity Regulatory Commission (DERC) helps DTL recover full expenses and return on equity based on network availability rather than on actual usage. DTL's losses from transmission on its own network were low, at 1.21 per cent of the total power transmitted, in 2011-12. The availability of the company's transmission network was high at 98.58 per cent in 2011-12; this exceeds the performance benchmark of 98 per cent set by the regulator for full recovery of fixed costs.

DTL has a modest financial risk profile, marked by a high gearing. DTL's gearing was high, at 1.48 times as on March 31, 2012, despite an improvement from 2.28 times as on March 31, 2011. DTL's revenues increased sharply to Rs.14.33 billion in 2011-12 from Rs.4.55 billion in 2010-11, on account of revision in tariff and adjustments for previous years. This has led to sharp increase in its profit after tax, leading to increase in its accretion to reserves and, in turn, improvement in its gearing in 2011-12. Notwithstanding conversion of loan amounting to Rs.5.91 billion from GNCTD into equity in 2013-14, delay in recovery of arrears, along with challenges faced by DTL in debtor recovery from the discoms, will continue to constrain DTL's financial risk profile over the medium term. Moreover, DTL has planned a large capex of Rs.20 billion for 2012-13 and 2014-15. The capex schemes are in the process of being approved by the GNCTD and DERC. As per DERC guidelines, DTL is required to fund its capex in a debt-to-equity ratio of 70:30. CRISIL believes that the higher proportion of debt contracted for the capex could constrain any improvement in DTL's capital structure over the medium term.

Outlook: Negative
CRISIL believes that DTL's financial risk profile could gradually come under pressure in the event of persistent delays in debtor realisation from discoms. The ratings may be downgraded if delays in debtor realisation from discoms persist over the medium term, thereby negatively impacting DTL's financial risk profile. Conversely, the outlook may be revised to 'Stable' if arrears from discoms are cleared sooner than expected, resulting in improvement in DTL's financial risk profile, particularly in its liquidity.

About the Company
DTL, established in 2001, is wholly owned by GNCTD. As envisioned in the Delhi Electricity Reform (Transfer Scheme) Rules, 2001, the erstwhile Delhi Vidyut Board was unbundled into one holding company (Delhi Power Company Ltd), two generation companies (IPGCL and PPCL), a transmission company (DTL), and three distribution companies (South-West Delhi Electricity Distribution Company Ltd,

Central-East Delhi Electricity Distribution Company Ltd, and North-Northwest Delhi Distribution Company Ltd). The three discoms were privatised and were renamed BSES Rajdhani Power Ltd and BSES Yamuna Power Ltd , and North Delhi Power Ltd. DTL was initially involved in transmission and bulk power trading. Under the provisions of the Electricity Act 2003, DTL divested its bulk supply business in April 2007; this business was transferred to the three discoms. All power purchase agreements signed with DTL by the central power utilities, state generating companies, and private generators, were transferred to the three discoms. As a result of the transfer, DTL is currently involved in transmission and has been designated as the state transmission utility in the National Capital Territory of Delhi.

DTL reported a profit after tax (PAT) of Rs.7.95 billion on net sales of Rs.14.33 billion for 2011-12, against a PAT of Rs.1.34 million on net sales of Rs.4.55 billion for 2010-11.

Media Contacts

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Customer Service Helpdesk

Timings: 10.00 am to 7.00 pm
Toll free number: 1800 267 1301
Email:CRISILratingdesk@crisil.com

Note:
This rating rationale is transmitted to you for the sole purpose of dissemination through your newspaper / magazine / agency. The rating rationale may be used by you in full or in part without changing the meaning or context thereof but with due credit to CRISIL. However, CRISIL alone has the sole right of distribution of its rationales for consideration or otherwise through any media including websites, portals etc.

Crisil complexity levels are assigned to various types of financial instruments. The crisil complexity levels are available on www.crisil.com/complexity-levels.investors are advised to refer to the crisil complexity levels for instruments that they desire to invest in. Investors may also call the Customer Service Helpdesk with queries on specific instruments.

About CRISIL LIMITED
CRISIL is a global analytical company providing ratings, research, and risk and policy advisory services. We are India's leading ratings agency. We are also the foremost provider of high-end research to the world's largest banks and leading corporations.

About CRISIL Ratings
CRISIL Ratings is India's leading rating agency. We pioneered the concept of credit rating in India in 1987. With a tradition of independence, analytical rigour and innovation, we have a leadership position. We have rated over 60,000 entities, by far the largest number in India. We are a full-service rating agency. We rate the entire range of debt instruments: bank loans, certificates of deposit, commercial paper, non-convertible debentures, bank hybrid capital instruments, asset-backed securities, mortgage-backed securities, perpetual bonds, and partial guarantees. CRISIL sets the standards in every aspect of the credit rating business. We have instituted several innovations in India including rating municipal bonds, partially guaranteed instruments and microfinance institutions. We pioneered a globally unique and affordable rating service for Small and Medium Enterprises (SMEs).This has significantly expanded the market for ratings and is improving SMEs' access to affordable finance. We have an active outreach programme with issuers, investors and regulators to maintain a high level of transparency regarding our rating criteria and to disseminate our analytical insights and knowledge.

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Annexure - F

India Ratings & Research
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Ind-Ra : Info Center : Press Releases

Ind-Ra Affirms Delhi Transco at 'IND A+'/Stable

Ind-Ra-New Delhi-23 July 2013: India Ratings & Research (Ind-Ra) has affirmed Delhi Transco Limited's (DTL) Long-Term Issuer Rating at 'IND A+'. The Outlook is Stable. A list of additional rating actions is provided at the end of the commentary.

DTL's ratings continue to reflect its strong operational, financial and strategic linkages with the government of National Capital Territory of Delhi (GoNCTD). The ratings also reflect DTL's position as a key vehicle in furthering GoNCTD's social and infrastructural obligations in Delhi's power sector.

The ratings benefit from DTL's monopoly status in its license area and high operating efficiencies. The ratings also factor in the low levels of business risk as the company operates under regulated tariff regime, although regulatory uncertainty continue to weigh on certain dues in tariffs. The stable and transparent regulatory process determines tariffs on a multi-year basis and assures recovery of fixed costs with 14% return on equity. The ratings also incorporate the likelihood of continued financial support from GoNCTD, which in the past has infused equity, converted loan to equity and provided debt

The ratings are, however, constrained by non-payment or delays in the payment of dues by the distribution companies (discoms) BSES Rajdhani Power Limited and BSES Yamuna Power Limited, accounting for 65%-70% of DTL's revenue. Receivables increased to INR10.2bn in FYE13 (year end March) from INR3.8bn in FY11. In this context, GoNCTD has re-directed part of the subsidy payable to BRPL and BYPL to DTL. Other discoms have been making timely payments to DTL. Ind-Ra expects GoNCTD to provide sufficient interim financial support to DTL till regular cash inflows start from the discoms delaying payments.

The Delhi Electricity Regulatory Commission (DERC) had approved the annual revenue requirement (ARR) of DTL based on a projected capex of INR30bn over FY08-FY12. However, DTL incurred lower capex at INR15bn over the period, and hence the company's billings based on the approved ARR are higher than it is entitled to under the regulatory framework. DTL's true-up petition indicates excess billing of INR4.66bn, which the regulator will claw back from DTL post finalisation of true-up. Hence, the net debtors would stand at INR5.54bn.

DTL also expects Delhi Vidyut Board arrears totalling INR10.4bn as of FYE12 including carrying costs to be allowed to it by DERC, as the Apellate Tribunal of Electricity has ruled in favour of DTL. The allowance of such amount by the commission would be positive for the company.

Rating Sensitivities

Negative rating guidelines include non-recovery of past dues, a build-up in receivables from the discoms in Delhi or a weakening of linkages with GoNCTD.

Company Profile

Incorporated in 2002, DTL is a state-owned transmission utility, operating in the national capital region of Delhi. In FYE12, the company had revenue of INR14.12bn (FY11: INR4.54bn), EBITDA of INR12.78bn (INR3.59bn) and profit after tax of INR7.95bn (INR1.34bn).

Rating actions on DTL's bank loan ratings are as follows:

- INR5bn long term loans: affirmed at Long-Term 'IND A+'
- INR2bn bond programme: affirmed at Long-Term 'IND A+'
- Proposed INR5bn bond programme: affirmed at Long-Term 'IND A+'
- INR1bn non-fund-based working capital bank facility (carved out of long-term bank loan facility): affirmed at Long-Term 'IND A+' and Short-Term 'IND A1'

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Additional information is available at www.indiaratings.co.in. The ratings above were solicited by, or on behalf of, the issuer, and therefore, India Ratings has been compensated for the provision of the ratings.

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Applicable criteria, 'Corporate Rating Methodology', dated 12 September 2012, are available at www.indiaratings.co.in.

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India Ratings & Research (India Ratings) has six rating offices located at Mumbai, Delhi, Chennai, Kolkata, Bangalore and Hyderabad. India Ratings is recognised by Reserve Bank of India, Securities Exchange Board of India (SEBI) and National Housing Bank.

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